



December 2, 2024

The Municipal Utility Board met in a Regular Session at 6:00 p.m. on Monday, December 2, 2024, with Chairman Harris presiding. The agenda was posted outside in the Pryor City Hall Bulletin Case at 12 North Rowe Street. Members present were: Mr. Garry Harris, Dr. Ken Rains, Ms. Lorri Mitchell, Dr. Art Sixkiller. Mr. Mark Roberts was absent.

Guest attending was Mr. Terry Aylward.

A motion was made by Dr. Rains and seconded by Ms. Mitchell to approve the minutes of the Regular Meeting held November 18, 2024. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Mitchell, Sixkiller, and Harris Nay – none

The Board recognized Mr. Jared Crisp who presented the claims for approval.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to approve Claims #0569 - #0615 totaling \$404,481.40 for payment. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

Honorable Mayor Doyle arrived at 6:06 p.m. and stated that projects had been sent to Mr. Burke with Infrastructure Solutions Group, LLC regarding drainage issues south of town in the area around Brookfield Terrace and along South Elliott Street from SE 15<sup>th</sup> Street going north to SE 10<sup>th</sup> Street.

There was no Engineer's Report.

The Board recognized Mr. Jared Crisp who discussed and recommended an increase to the Residential Electric Rate minimum customer charge from \$2.93 to \$3.00 which includes the first 38 kWh and all additional usage from \$0.0772 per kWh to \$0.0790 per kWh effective December 2024 billing.

A motion was made by Dr. Rains and seconded by Dr. Sixkiller to increase the Residential Electric Rate minimum customer charge from \$2.93 to \$3.00 which includes the first 38 kWh and all additional usage from \$0.0772 per kWh to \$0.0790 per kWh effective December 2024 billing. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

The board recognized Mr. Jared Crisp who discussed and recommended an increase to the Residential Total Electric Winter Rate (November-April) minimum customer charge from \$23.16 to \$23.70 which includes the first 300 kWh; from \$0.0772 per kWh to \$0.0790 per kWh for the next 200 kWh; and all additional usage from \$0.0554 per kWh to \$0.0570 per kWh effective December 2024 billing.

A motion was made by Dr. Rains and seconded by Dr. Sixkiller to increase the Residential Total Electric Winter Rate (November-April) minimum customer charge from \$23.16 to \$23.70 which includes the first 300 kWh; from \$0.0772 per kWh to \$0.0790 per kWh for the next 200 kWh; and all additional usage from \$0.0554 per kWh to \$0.0570 per kWh effective December 2024 billing. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

The board recognized Mr. Jared Crisp who discussed and recommended an increase to the Commercial Electric Rate minimum customer charge from \$2.67 to \$2.74 which includes the first 28 kWh from \$0.0957 per kWh to \$0.0979 per kWh and all additional usage from \$0.0751 per kWh to \$0.0768 per kWh effective December 2024 billing.

A motion was made by Dr. Rains and seconded by Dr. Sixkiller to increase the Commercial Electric Rate minimum customer charge from \$2.67 to \$2.74 which includes the first 28 kWh from \$0.0957 per kWh to \$0.0979 per kWh and all additional usage from \$0.0751 per kWh to \$0.0768 per kWh effective December 2024 billing. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

The board recognized Mr. Jared Crisp who discussed and recommended an increase to the Commercial Total Electric Heat Rate (November-April) minimum customer charge from \$2.67 to \$2.74 which includes the first 28 kWh from \$0.0957 per kWh to \$0.0979 per kWh; 29-500 kWh from \$0.0721 per kWh to \$0.0738 per kWh; 501-1,500 kWh from \$0.0648 per kWh to \$0.0670 per kWh; 1,501-10,000 kWh from \$0.0633 per kWh to \$0.0650 per kWh; and all additional usage from \$0.0607 per kWh to \$0.0630 per kWh effective December 2024 billing. Normal commercial rates from May-October.

A motion was made by Dr. Rains and seconded by Dr. Sixkiller to increase the Commercial Total Electric Heat Rate (November-April) minimum customer charge from \$2.67 to \$2.74 which includes the first 28 kWh from \$0.0957 per kWh to \$0.0979 per kWh; 29-500 kWh from \$0.0721 per kWh to \$0.0738 per kWh; 501-1,500 kWh from \$0.0648 per kWh to \$0.0670 per kWh; 1,501-10,000 kWh from \$0.0633 per kWh to \$0.0650 per kWh; and all additional usage from \$0.0607 per kWh to \$0.0630 per kWh effective December 2024 billing. Normal commercial rates from May-October. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

The board recognized Mr. Jared Crisp who discussed and recommended an increase to the Commercial Demand Rate minimum customer charge from \$63.00 to \$65.00; the energy rate from \$0.0463 per kWh to \$0.0475 per kWh; and demand from \$12.60 per KW to \$13.00 per KW effective December 2024 billing.

A motion was made by Dr. Rains and seconded by Dr. Sixkiller to increase the Commercial Demand Rate minimum customer charge from \$63.00 to \$65.00; the energy rate from \$0.0463 per kWh to \$0.0475 per kWh; and demand from \$12.60 per KW to \$13.00 per KW effective December 2024 billing. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

Mr. Jared Crisp presented a video from The News on 6 and discussed briefly the U.S. Environmental Protection Agency's (EPA) December 16, 2021 Revised Lead and Copper Rule (LCRR). The LCRR compliance date is October 16, 2024.

The board recognized Mr. Travis Willis who shared that the Natural Gas Department is currently checking BTU demands on the existing larger gas meters in the system to ensure they are sufficiently sized to handle their required demands.

There was no Office Manager's Report.

The Department Foreman's Report was presented with no additional comments.

Mr. Jared Crisp discussed and agreed with Mrs. Josi Morrison's recommendation to promote Mrs. Emily Hugley from Clerk III Merit to Clerk II Non-Merit in the Administrative Department effective December 5, 2024.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to promote Mrs. Emily Hugley from Clerk III Merit to Clerk II Non-Merit (\$23.99 per hour to \$24.60 per hour) in the Administrative Department effective December 5, 2024. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

Mr. Jared Crisp discussed and agreed with Mrs. Josi Morrison's recommendation to promote Mrs. Brittany Pierce from Clerk III Non-Merit to Clerk II Non-Merit in the Administrative Department effective December 5, 2024.

A motion was made by Ms. Mitchell and seconded by Dr. Sixkiller to promote Mrs. Brittany Pierce from Clerk III Non-Merit to Clerk II Non-Merit (\$23.57 per hour to \$24.60 per hour) in the Administrative Department effective December 5, 2024. MOTION CARRIED. Votes cast as follows: Ayes – Sixkiller, Mitchell, Rains, and Harris Nay – none

Mr. Jared Crisp discussed and agreed with Mr. Jimmy Martin's recommendation to promote Mr. Tynan McKinney from C Mechanic Non-Merit to C Mechanic Merit in the Water & Sewer Department effective December 5, 2024.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to promote Mr. Tynan McKinney from C Mechanic Non-Merit to C Mechanic Merit (\$25.80 per hour to \$26.18 per hour) in the Water & Sewer Department effective December 5, 2024.

Mr. Jared Crisp discussed and agreed with Mr. Brent Childers' recommendation to promote Mr. Franklin Hart from Apprentice I Trimmer Non-Merit to Apprentice I Trimmer Merit in the Electric Department effective December 5, 2024.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to promote Mr. Franklin Hart from Apprentice I Trimmer Non-Merit to Apprentice I Trimmer Merit (\$25.41 per hour to \$25.79 per hour) in the Electric Department effective December 5, 2024.

There was no Unfinished Business or New Business to discuss.

Mr. Ben Sherrer had no report.

A motion was made by Ms. Lorri Mitchell and seconded by Dr. Art Sixkiller to adjourn at 6:29 p.m. MOTION CARRIED. Votes cast as follows: Ayes – Mitchell, Rains, Sixkiller, and Harris Nay – none

  
Chairman

  
Secretary

THE FOLLOWING CLAIMS ARE PRESENTED TO THE MUB FOR EXAMINATION  
AND APPROVAL; SUBJECT TO TAXES, CREDITS, ETC.:

CL#	NAME	PO#/DESCRIPTION	AMOUNT
0616	Payroll	A1224253; Payroll Ending December 4, 2024	\$ 85,954.37
0617	BOC-Pryor	FICA \$15,293.90; Medic \$3,576.78; Federal \$10,384.26	\$ 29,254.94
0618	Oklahoma Tax Commission	A1224253; Payroll Ending December 4, 2024	\$ 4,482.00
0619	Oklahoma Centralized Support Registry	A1224253; Payroll Ending December 4, 2024	\$ 842.55
0620	Kansas Payment Center/SG10DM000494	A1224253; Payroll Ending December 4, 2024	\$ 83.54
0621	CNCSPC-Cherokee Nation Support	A1224253; Payroll Ending December 4, 2024	\$ 395.91
0622	120Water, Inc.	A1124245; LSLI Annual Consumer Notification Letters	\$ 17,879.04
0623	Adcomp Systems, Inc.	A1224246; Annual Remote Support and Reporting Services	\$ 5,832.80
0624	AFLAC Remittance Processing Services	Payroll Deduction for December 2024	\$ 2,443.71
0625	AgriLand FS, Inc.	202412576; Fuel	\$ 766.77
0626	MRSP, LLC (DBA SPMR, LLC)	A1224249; Smart Phone Meter Reading Annual Software and Support	\$ 19,728.10
0627	Arkansas Electric Coop., Inc.	202411533; Bid#: Q958; Material and Supplies	\$ 496.50
0628	Accurate Environmental, LLC	A1224252; Water Samples	\$ 350.00
0629	Anixter Inc.	20249435; Bid#: 955; Material and Supplies	\$ 3,590.00
0630	AT&T Mobility	Cellular Service for November 2024	\$ 1,470.24
0631	CBI Wholesale Electric, LLC	202412560; Equipment Maintenance	\$ 145.00
0632	CINTAS Corporation #063	202412562; Uniform Rental for November 2024	\$ 1,306.24
0633	CINTAS	202412564; First Aid Supplies	\$ 484.23
0634	SPC Office Products	202412559; Electric Rubber Gloves Testing	\$ 160.12
0635	Grand River Dam Authority	Purchased Electric; November 2024	\$ 355,783.03
0636	Green Country Testing, Inc.	202412580; WWTP Testing	\$ 405.00
0637	H.G. Flake, Co., Inc.	202410484; Bid #: Q957; Material and Supplies	\$ 1,338.70
0638	Hach Company	202411530; Material and Supplies	\$ 624.29
0639	Airgas USA, LLC	202412572; Monthly Cylinder Rental	\$ 85.91
0640	Koons Gas Measurement	202411549; Material and Supplies	\$ 8,815.01
0641	Locke Supply Co.	202412575; Material & Supplies	\$ 1,704.42
0642	Masters Heating Cooling, Inc.	202412565; Warehouse Maintenance	\$ 137.00
0643	Melton's A/C & Appliance Service	202412561; Equipment Maintenance	\$ 160.00
0644	OTA-Pikepass	A1224254; November Turnpike Fees	\$ 43.30
0645	O'Reilly Automotive, Inc.	202412566; Vehicle Maintenance	\$ 839.46
0646	Oklahoma Ordnance Works Authority	Purchased Water; November 2024	\$ 82,512.94
0647	Oklahoma Ordnance Works Authority	Purchased Water for WWTP; November 2024	\$ 1,506.20
0648	Oklahoma Parts Supply LLC	202412578; Equipment Maintenance	\$ 130.93
0649	Pryor Waste and Recycling, LLC	Solid Waste Disposal Fee for November 2024	\$ 121,977.19
0650	Pryor Lumber Company, Inc.	202412563; Small Tools; Warehouse Maintenance	\$ 98.23
0651	Quantie Auto Supply	202412577; Tree Crew Supplies	\$ 267.21
0652	Mayes County RWD # 4	Water Service for WWTP; November 2024	\$ 34.16
0653	Shredders, Inc.	202412579; On-Site Shredding; November 2024	\$ 84.00
0654	Southeastern Testing Laboratory, Inc.	202411553; Glove & Sleeve Testing	\$ 560.10
0655	Stuart C. Irby Co., Inc.	20249438; Bid #: 955; Material and Supplies	\$ 1,796.25
0656	TLS Group, Inc.	202412570; Equipment Maintenance	\$ 6,740.00
0657	Sundance Office	202412558; Warehouse Supplies	\$ 373.01
0658	Tack Designs	202412571; Uniform and Clothing	\$ 83.25
0659	The Paper	A1224248; Classified for Apprentice Lineman	\$ 56.00
0660	Premier Truck Group	202411552; Tree Crew Vehicle Maintenance	\$ 84.99
0661	Tractor Supply Credit Plan	202412567; Material and Supplies	\$ 258.93
0662	Core & Main LP	202411550; Material and Supplies	\$ 224.29
0663	Absolute Technologies	A1224256; Battery Backup; WWTP Toner	\$ 318.00
0664	Ben Sherrer Law Office, P.C.	A1224250; Attorney Fees; November 2024	\$ 820.00
0665	City Of Pryor Creek	Occupational Fee; November 2024	\$ 3,735.63
0666	City Of Pryor Creek	A0724135; Cleaning Payroll Ending December 6, 2024	\$ 1,454.96
0667	City Of Pryor Creek	A0824164; Allocation to City; Payment #5	\$ 64,600.00
0668	Kolker & Kolker, Inc.	A1224251; Year End Audit Prep for FY 23-24	\$ 8,250.00
0669	Municipal Utility Board	Solid Waste Billing Fees for November 2024	\$ 7,471.25
0670	Oklahoma Municipal Natural Gas Coalition	Purchased Gas; November 2024	\$ 60,714.19
0671	U.S. Postal Service	A1224247; Annual PO Box 249 Fee	\$ 352.00
0672	TPSI	A1224255; Mailing Bills/Late Notices; November 2024	\$ 4,351.74
0673	Share The Comfort	STC Donations; November 2024	\$ 423.90
0674	Visa Control Account	A1224257; Ipad; MESO Fall Conference; Crisp and Wills	\$ 1,308.02
0675	Oklahoma Natural Gas	Transportation Fees for November 2024	\$ 31,197.52
		TOTAL	\$ 947,387.07

\*\*\* REGISTER TOTALS \*\*\*

REGULAR CHECKS:		
DIRECT DEPOSIT REGULAR CHECKS:	51	85,954.37
MANUAL CHECKS:		
PRINTED MANUAL CHECKS:		
DIRECT DEPOSIT MANUAL CHECKS:		
VOIDED CHECKS:		
NON CHECKS:		
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TOTAL CHECKS:	51	85,954.37

\*\*\* NO ERRORS FOUND \*\*\*

\*\* END OF REPORT \*\*

**PAYROLL STATEMENT MUNICIPAL UTILITY BOARD CITY OF PRYOR**  
**DATE: FROM 11-21-24 TO 12-3-24**

I CERTIFY THAT ALL OF THE ABOVE NAMED INDIVIDUALS ARE EMPLOYEES OF THE MUNICIPAL UTILITY BOARD, AND AS SUCH ARE UNDER MY DIRECT SUPERVISION AND REPORT DIRECTLY TO ME. THAT THEY HAVE BEEN PROPERLY HIRED AND THE RATE OF PAY APPROVED BY THE MUNICIPAL UTILITY BOARD, AND THAT THEIR RECORD OF EMPLOYMENT IS MAINTAINED BY THE ADMINISTRATIVE MANAGER OF, THE MUNICIPAL UTILITY BOARD IN THEIR PERSONNEL FILES. I ALSO CERTIFY THAT THE ABOVE HOURS WORKED FOR THE DAYS INDICATED FOR EACH OF THE ABOVE LISTED INDIVIDUALS ARE CORRECT.

SIGNED: [Signature]  
 GENERAL MANAGER

APPROVED: [Signature]  
 CHAIRMAN

Claim # 0616

PO # A1224253