



January 05, 2026

The Municipal Utility Board met in a Regular Session at 6:00 p.m. on Monday, January 5, 2026, with Chairman Harris presiding. The agenda was posted outside in the Pryor City Hall Bulletin Case at 12 North Rowe Street. Members present were: Mr. Garry Harris, Dr. Ken Rains, Dr. Art Sixkiller, Mr. Mark Roberts and Ms. Lorri Mitchell.

No guests were in attendance.

Mr. Jared Crisp reported that the Grand River Dam Authority (GRDA) awarded a grant in the amount of \$7,780.96 for the purchase of a new security camera system at the pole yard, which will enhance overall security.

A motion was made by Dr. Rains and seconded by Mr. Roberts to approve the minutes of the Regular Meeting held on December 15, 2025. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, and Roberts. Ms. Mitchell abstained, which counts as no vote.

The Board recognized Mr. Jared Crisp, who presented the claims for approval.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to approve Claims #0702 - #0773 totaling \$1,047,748.96 for payment. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Honorable Mayor Doyle updated the Board on the status of the Bluepeak Fiber ordinance.

Mr. Jared Crisp reported that the materials required to repair the control panel in the Control Room at the Wastewater Treatment Plant are expected to arrive mid-month. Repairs will be scheduled as soon as practicable, with a preference for a period when sampling is not required and rainfall is minimal.

Mr. Jared Crisp discussed the inflow of payments processed through AdComp Systems Group for Calendar Year 2025, including kiosk-check/cash/card payment option, and phone, online, and in-person credit card transactions. He emphasized the increased utilization of these payment options and noted that the system has proven to be a beneficial investment for the Municipal Utility Board.

Mr. Jared Crisp provided an update on the Advanced Metering Infrastructure (AMI) installation project. To date, crews have installed 1,170 water meters, 645 gas meters, and 1,331 electric meters, representing approximately 22.6% overall project completion.

Mr. Jared Crisp discussed and recommended increasing the Residential Electric Rate minimum customer charge from \$3.08 to \$3.15 which includes the first 38 kWh and all additional usage from \$0.0810 per kWh to \$0.0830 per kWh, effective January 2026 billing.

A motion was made by Dr. Rains and seconded by Mr. Roberts to approve increasing the Residential Electric Rate minimum customer charge from \$3.08 to \$3.15 which includes the first 38 kWh and all additional usage from \$0.0810 per kWh to \$0.0830 per kWh, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended increasing the Residential Total Electric Winter Rate (November-April) minimum customer charge from \$24.30 to \$24.90 which includes the first 300 kWh; from \$0.0810 per kWh to \$0.0830 per kWh for the next 200 kWh; from \$0.0584 per kWh to \$0.0604 per kWh for all usage over 500 kWh, effective January 2026 billing.

A motion was made Dr. Rains and seconded by Mr. Roberts to approve increasing the Residential Total Electric Winter Rate (November-April) minimum customer charge from \$24.30 to \$24.90 which includes the first 300 kWh; from \$0.0810 per kWh to \$0.0830 per kWh for the next 200 kWh; from \$0.0584 per kWh to \$0.0604 per kWh for all usage over 500 kWh, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended maintaining the Commercial Electric Rate minimum customer charge at \$2.80 which includes the first 28 kWh at \$0.0999 per kWh and increasing all additional usage from \$0.0788 per kWh to \$0.0808 per kWh, effective January 2026 billing.

A motion was made Dr. Rains and seconded by Mr. Roberts to approve maintaining the Commercial Electric Rate minimum customer charge at \$2.80 which includes the first 28 kWh at \$0.0999 per kWh and increasing all additional usage from \$0.0788 per kWh to \$0.0808 per kWh, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended maintaining the Commercial Total Electric Heat Rate (November-April) minimum customer charge at \$2.80 which includes the first 28 kWh at \$0.0999 per kWh; increasing 29-500 kWh from \$0.0758 per kWh to \$0.0778 per kWh; 501-1,500 kWh from \$0.0690 per kWh to \$0.0710 per kWh; 1,501-10,000 kWh from \$0.0666 per kWh to \$0.0686 per kWh; from \$0.0646 per kWh to \$0.0666 for all additional usage over 10,001 kWh, effective January 2026 billing. Normal commercial rates apply from May-October.

A motion was made by Ms. Mitchell and seconded by Mr. Roberts to approve maintaining the Commercial Total Electric Heat Rate (November-April) minimum customer charge at \$2.80 which includes the first 28 kWh at \$0.0999 per kWh; increasing 29-500 kWh from \$0.0758 per kWh to \$0.0778 per kWh; 501-1,500 kWh from \$0.0690 per kWh to \$0.0710 per kWh; 1,501-10,000 kWh from \$0.0666 per kWh to \$0.0686 per kWh; from \$0.0646 per kWh to \$0.0666 for all additional usage over 10,001 kWh, effective January 2026 billing. Normal commercial rates apply from May-October. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended increasing the Commercial Demand Rate minimum customer charge from \$66.25 to \$67.50; the energy rate from \$0.0485 per kWh to \$0.0500 per kWh and demand from \$13.25 per KW to \$13.50 per KW, effective January 2026 billing.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to approve increasing the Commercial Demand Rate minimum customer charge from \$66.25 to \$67.50; the energy rate from \$0.0485 per kWh to \$0.0500 per kWh and demand from \$13.25 per KW to \$13.50 per KW, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended increasing the Inside City Limit Water Rate minimum customer charge from \$10.54 to \$10.90 which includes the first 2,000 gallons and all additional usage from \$5.27 per 1,000 gallons to \$5.45 per 1,000 gallons, effective January 2026 billing.

A motion was made by Dr. Sixkiller and seconded by Ms. Mitchell to approve increasing the Inside City Limit Water Rate minimum customer charge from \$10.54 to \$10.90 which includes the first 2,000 gallons and all additional usage from \$5.27 per 1,000 gallons to \$5.45 per 1,000 gallons, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended increasing the Outside City Limit Water Rate minimum customer charge from \$11.04 to \$11.40 which includes the first 1,000 gallons and all additional usage from \$5.52 per 1,000 gallons to \$5.70 per 1,000 gallons, effective January 2026 billing.

A motion was made by Ms. Mitchell and seconded by Dr. Sixkiller to approve increasing the Outside City Limit Water Rate minimum customer charge from \$11.04 to \$11.40 which includes the first 1,000 gallons and all additional usage from \$5.52 per 1,000 gallons to \$5.70 per 1,000 gallons, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended increasing the Industrial Water Rate minimum customer charge from \$2.95 to \$3.07 which includes the first 1,000 gallons and all additional usage from \$2.95 per 1,000 gallons to \$3.07 per 1,000 gallons, effective January 2026 billing.

A motion was made by Dr. Sixkiller and seconded by Dr. Rains to approve increasing the Industrial Water Rate minimum customer charge from \$2.95 to \$3.07 which includes the first 1,000 gallons and all additional usage from \$2.95 per 1,000 gallons to \$3.07 per 1,000 gallons, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Jared Crisp discussed and recommended maintaining The District Sewer Rate minimum customer charge at \$5.00 and increasing the usage rate from \$5.90 per 1,000 gallons to \$6.20 per 1,000 gallons, effective January 2026 billing.

A motion was made by Dr. Sixkiller and seconded by Dr. Rains to approve maintaining The District Sewer Rate minimum customer charge at \$5.00 and increasing the usage rate from \$5.90 per 1,000 gallons to \$6.20 per 1,000 gallons, effective January 2026 billing. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

Mr. Travis Willis presented photographs from the recent recovery of Truck #1A. He reported that the vehicle was recovered following a high-speed chase and sustained significant damage. OMAG is reimbursing the impound charges and has taken possession of the vehicle, which is now OMAG property. Mr. Willis further stated that the replacement Truck #1A is ready and is currently being scheduled for truck bed installation.

A written Department Foreman's Report was presented with no additional comments.

Mr. Jared Crisp discussed the recommendation by Mr. Brent Childers to reclassify Mr. Taylor Callison as a regular employee and promote him to Second Year Apprentice Non-Merit in the Electric Department effective January 1, 2026.

A motion was made by Dr. Sixkiller and seconded by Mr. Roberts to approve the reclassification of Mr. Taylor Callison to a regular employee and promote him to Second Year Apprentice Non-Merit (*\$31.10 per hour to \$32.72 per hour*) in the Electric Department effective January 1, 2026. MOTION CARRIED. Votes cast as follows: Ayes – Rains, Sixkiller, Harris, Roberts, and Mitchell; Nay – none

There was no Unfinished Business or New Business to discuss.

Mr. Ben Sherrer discussed that he and Mr. Crisp have a meeting scheduled to update the Standard Pole Attachment Agreement.

A motion was made by Mr. Roberts and seconded by Ms. Mitchell to adjourn at 6:40 p.m. MOTION CARRIED. Votes cast as follows: Ayes – Roberts, Rains, Sixkiller, Mitchell, and Harris; Nay – none

Denny Harris  
Chairman

W.R.  
Secretary

THE FOLLOWING CLAIMS ARE PRESENTED TO THE MUB FOR EXAMINATION  
AND APPROVAL; SUBJECT TO TAXES, CREDITS, ETC.:

CL#	NAME	PO#/DESCRIPTION	AMOUNT
0774	Payroll	A0126014; Payroll Ending January 14, 2026	\$ 88,763.05
0775	Bank of Commerce	FICA \$15,746.58; Medic \$3,682.70; Federal \$10,886.34	\$ 30,315.62
0776	Oklahoma Tax Commission	A0126014; Payroll Ending January 14, 2026	\$ 4,364.00
0777	Oklahoma Centralized Support Registry	A0126014; Payroll Ending January 14, 2026	\$ 842.55
0778	Kansas Payment Center/SG10DM000494	A0126014; Payroll Ending January 14, 2026	\$ 83.54
0779	CNCSPC-Cherokee Nation Support	A0126014; Payroll Ending January 14, 2026	\$ 395.91
0780	Adcomp Systems, Inc.	A0126012; DICE Document Exchange	\$ 219.88
0781	AFLAC Remittance Processing Service	Payroll Deduction for January 2026	\$ 2,776.33
0782	Agriland FS, Inc.	2026126; Fuel	\$ 2,851.54
0783	Accurate Environmental, LLC	A0126004; Water Samples	\$ 455.00
0784	Brenntag Southwest, Inc.	2026112; Equipment Maintenance	\$ 1,600.00
0785	Chupp Implement Co.	2026128; Garage Shop Supplies	\$ 162.00
0786	Cintas Corporation #063	2026113; Uniform Rental; December 2025	\$ 1,324.91
0787	Cintas	202612; First Aid Supplies	\$ 538.09
0788	Endex Inc. of Tulsa	A0126006; Annual Security System Monitoring	\$ 480.00
0789	GRDA	Purchased Electric; December 2025	\$ 457,267.35
0790	Green Country Testing, Inc.	2026133; WWTP Testing	\$ 470.00
0791	Green Country Ok, LLC	A0126005; Sewer Rebate CY 2025	\$ 1,093.40
0792	Airgas USA, LLC	2026129; Cylinder Rental; December 2025	\$ 145.35
0793	Lakeland Office Systems	A0126007; Office Supplies	\$ 117.33
0794	Koons Gas Measurement	2026116; Material and Supplies	\$ 805.82
0795	Locke Supply Co.	2026110; Material and Supplies; Tools	\$ 771.42
0796	Masters Heating Cooling, Inc.	2026124; Warehouse Maintenance/Repair Service Call	\$ 85.00
0797	MESO/OMUSA	A0126003; Journeyman Lineworker Apprentice Program; T. Callison	\$ 925.00
0798	Greg A. Metzer, OBA	A0825165; Garnishment; J. Richford	\$ 175.18
0799	Muskogee Communications, Inc.	2026122; Duplexer; Radio Upgrades	\$ 1,556.50
0800	OMNI Water Consultants, Inc.	2026113; C-Wastewater Lab Operator Training Course; M. Potts	\$ 475.00
0801	Pryor Stone Inc.	2026125; Rock	\$ 5,706.82
0802	Pryor Waste & Recycling, LLC	Solid Waste Disposal Fee for December 2025	\$ 123,433.24
0803	Pro Pest Control, LLC	A0126010; Quarterly Pest Control	\$ 110.00
0804	Pryor Lumber Co., Inc.	2026111; Proj: 25-19 and Proj: 25-23; Material and Supplies	\$ 788.23
0805	Quantie Auto Supply	2026118; Tree Crew Supplies	\$ 159.95
0806	R&L Tires, LLC	2026132; Vehicle Maintenance	\$ 793.59
0807	Regina Hart	2026131; Embroidery; MUB Logo	\$ 300.00
0808	Mayes County RWD #4	Water Service for WWTP; December 2025	\$ 123.78
0809	Sadler Paper Company	A0126008; Cleaning Supplies	\$ 87.48
0810	Shredders, Inc.	2026119; On-Site Shredding	\$ 87.00
0811	TLS Group, Inc.	202614; Annual Maintenance Agreement CY 2026; US-69 & US-69A Maint.	\$ 4,888.00
0812	TLS Group, Inc.	2026121; Traffic Light Maintenance	\$ 7,012.29
0813	Tractor Supply Credit Plan	2026117; Proj: 25-19; Material and Supplies	\$ 673.12
0814	Utility Supply Company	202510486; Bid #: 966 Material and Supplies	\$ 2,122.72
0815	Utility Technology Services	202512587; Material and Supplies	\$ 15,200.00
0816	Vance Country Ford	202510447; 2025 Ford F150; Trk #10	\$ 46,976.00
0817	The Von Corporation	20254146; CCP-Paid in Full; Arc Reflection System	\$ 16,537.28
0818	Wesspur Tree Equipment, LLC	202512547; Hydraulic Chainsaw Insulated Hoses	\$ 155.50
0819	Visa Business	2026130; Equipment Maintenance	\$ 162.64
0820	Absolute Technologies	A0126013; Adobe Acrobat Pro	\$ 99.00
0821	City of Pryor Creek	A0725137; C. Black Cleaning Services	\$ 1,631.50
0822	City of Pryor Creek	A0825182; Allocation to City; Payment #6	\$ 64,600.00
0823	City of Pryor Creek	Occupational Fee for Solid Waste Collection; December 2025	\$ 3,779.54
0824	Kolker & Kolker, Inc.	A0126009; Consultant Fees	\$ 685.00
0825	Municipal Utility Board	Solid Waste Billing Fee for December 2025	\$ 7,559.08
0826	TPSI	A1225297; Mailing Bills/Late Notices; December 2025	\$ 4,590.36
0827	Share The Comfort	STC Donations; December 2025	\$ 324.25
0828	Hood & Associates CPS's, PC	A0525103; CCP-Paid in Full; FY Ending June 30, 25 Audit	\$ 4,000.00
0829	Visa Control Account	A0126011; Dot Compliance Management; Computer Monitors	\$ 1,683.15
0830	Oklahoma Natural Gas	Transport Fees; December 2025	\$ 27,533.14
0831	Poly Pro, Inc.	A1025251; Fusion of 8" Pipeline Extension; Payment #1	\$ 40,188.00
		TOTAL	\$ 981,050.43

## \*\*\* REGISTER TOTALS \*\*\*

## REGULAR CHECKS:

DIRECT DEPOSIT REGULAR CHECKS: 46 88,763.05

## MANUAL CHECKS:

## PRINTED MANUAL CHECKS:

## DIRECT DEPOSIT MANUAL CHECKS:

## VOIDED CHECKS:

## NON CHECKS:

TOTAL CHECKS: 46 88,763.05

\*\*\* NO ERRORS FOUND \*\*\*

\*\* END OF REPORT \*\*

PAYROLL STATEMENT MUNICIPAL UTILITY BOARD CITY OF PRYOR  
DATE: FROM \_\_\_\_\_ TO \_\_\_\_\_

I CERTIFY THAT ALL OF THE ABOVE NAMED INDIVIDUALS ARE EMPLOYEES OF THE MUNICIPAL UTILITY BOARD, AND AS SUCH ARE UNDER MY DIRECT SUPERVISION AND REPORT DIRECTLY TO ME. THAT THEY HAVE BEEN PROPERLY HIRED AND THE RATE OF PAY APPROVED BY THE MUNICIPAL UTILITY BOARD, AND THAT THEIR RECORD OF EMPLOYMENT IS MAINTAINED BY THE ADMINISTRATIVE MANAGER OF, THE MUNICIPAL UTILITY BOARD IN THEIR PERSONNEL FILES. I ALSO CERTIFY THAT THE ABOVE HOURS WORKED FOR THE DAYS INDICATED FOR EACH OF THE ABOVE LISTED INDIVIDUALS ARE CORRECT.

SIGNED: John Crisp b/s  
GENERAL MANAGER

APPROVED: Garry Harris  
CHAIRMAN

Claim # 0774

PO# A0124-014